



Effective: January 26th, 2015

[Tongue River Electric Cooperative, Inc. PO Box 138 Ashland, MT 59003](#)

SCHEDULE VLP-1500

VERY LARGE POWER SERVICE

Available to all consumers who establish or contract for a demand of greater than 1500 kilowatts with a load factor greater than 70% on a monthly basis, subject to the established terms and conditions of the Cooperative.

No resale, breakdown, auxiliary or supplementary service permitted unless by special contract.

RATE PER MONTH

MONTHLY rate of the Charges under this rate will be as follows.

1. Actual billing rate from Generation and Transmission supplier (G&T). under defined distribution coop individual billing.

2. Energy Charge as follows:

First 400,000 kWh	G&T Rate + \$0.020 per kWh
Next 300,000 kWh	G&T Rate + \$0.010 per kWh
Next 2,300,000 kWh	G&T Rate + \$0.005 per kWh
Excess of 3,000,000 kWh	See Special Provision Below

3. Addition of Montana Gross Receipts Tax percent or applicable Ad Valorem Tax (as a percentage of revenue for the previous year) as a percentage.

4. Every subsequent metering point meeting the 1500 KW load requirement shall begin the \$.010 structure at 300,000 kWh.

BASE MONTHLY CHARGE:

The minimum bill shall be the highest of the following:

1. \$500
2. Charges from G&T provider
3. A charge of \$2.00 per KVA of installed transformer capacity.
4. If necessary, in accordance with the line extension policy as set forth in the policies Cooperative.

TYPE OF SERVICE

Three-phase, 60 hertz, at available voltage.

DETERMINATION OF BILLING DEMAND

The billing demand shall be in accordance with the provisions of current tariff.

SPECIAL PROVISION FOR LARGE LOADS THROUGH A SINGLE METER



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If a load served at a single delivery point uses in excess of 3,000,000 kWh per month, all kWh's in excess of the 3,000,000 will be sold at the rate of \$ G&T Rate + \$0.002 per kWh.

POWER FACTOR

The consumer agrees to maintain an average power factor of not less than 90%. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the average power factor of the consumer is less than 90% the consumer agrees, upon sixty (60) days written notice, to correct such power factor to 90% or if the Cooperative shall so elect, the horsepower or demand for billing purposes shall be increased 1% by which the average power factor is less than 90% lagging.

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